

ENERGY NORTH NATURAL GAS, INC.
Off Peak 2013 Summer Cost of Gas Filing

Filed Tariff Sheets

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Title: President

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 11.97			\$ 11.97	\$ 11.97			\$ 11.97
All therms	\$ 0.1582	\$ 0.8399	\$ 0.0257	\$ 1.0238	\$ 0.1582	\$ 0.6732	\$ 0.0258	\$ 0.8572
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 17.31			\$ 17.31	\$ 17.31			\$ 17.31
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2739	\$ 0.8399	\$ 0.0257	\$ 1.1395	\$ 0.2739	\$ 0.6732	\$ 0.0258	\$ 0.9729
All therms over the first block per month at	\$ 0.2263	\$ 0.8399	\$ 0.0257	\$ 1.0919	\$ 0.2263	\$ 0.6732	\$ 0.0258	\$ 0.9253
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 6.92			\$ 6.92	\$ 6.92			\$ 6.92
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.8399	\$ 0.0257	\$ 0.9752	\$ 0.1096	\$ 0.6732	\$ 0.0258	\$ 0.8086
All therms over the first block per month at	\$ 0.0905	\$ 0.8399	\$ 0.0257	\$ 0.9561	\$ 0.0905	\$ 0.6732	\$ 0.0258	\$ 0.7895
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3251	\$ 0.8420	\$(0.0004)	\$ 1.1667	\$ 0.3251	\$ 0.6759	\$ 0.0187	\$ 1.0197
All therms over the first block per month at	\$ 0.2114	\$ 0.8420	\$(0.0004)	\$ 1.0530	\$ 0.2114	\$ 0.6759	\$ 0.0187	\$ 0.9060
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3038	\$ 0.8420	\$(0.0004)	\$ 1.1454	\$ 0.3038	\$ 0.6759	\$ 0.0187	\$ 0.9984
All therms over the first block per month at	\$ 0.2007	\$ 0.8420	\$(0.0004)	\$ 1.0423	\$ 0.2007	\$ 0.6759	\$ 0.0187	\$ 0.8953
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 524.53			\$ 524.53	\$ 524.53			\$ 524.53
All therms over the first block per month at	\$ 0.1866	\$ 0.8420	\$(0.0004)	\$ 1.0282	\$ 0.0854	\$ 0.6759	\$ 0.0187	\$ 0.7800
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1740	\$ 0.8339	\$(0.0004)	\$ 1.0075	\$ 0.1740	\$ 0.6661	\$ 0.0187	\$ 0.8588
All therms over the first block per month at	\$ 0.1123	\$ 0.8339	\$(0.0004)	\$ 0.9458	\$ 0.1123	\$ 0.6661	\$ 0.0187	\$ 0.7971
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1683	\$ 0.8339	\$(0.0004)	\$ 1.0018	\$ 0.1236	\$ 0.6661	\$ 0.0187	\$ 0.8084
All therms over the first block per month at	\$ 0.1142	\$ 0.8339	\$(0.0004)	\$ 0.9477	\$ 0.0712	\$ 0.6661	\$ 0.0187	\$ 0.7560
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.1201	\$ 0.8339	\$(0.0004)	\$ 0.9536	\$ 0.0574	\$ 0.6661	\$ 0.0187	\$ 0.7422
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.0415	\$ 0.8339	\$(0.0004)	\$ 0.8750	\$ 0.0224	\$ 0.6661	\$ 0.0187	\$ 0.7072

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Victor D. Del Vecchio
President

Title:

Anticipated Cost of Gas

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2013 THROUGH OCTOBER 31, 2013
(REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 3,700,151	
Supply Costs:	7,397,739	
Storage Gas:		
Demand, Capacity:	\$ -	
Commodity Costs:	753,766	
Produced Gas:	\$ 59,329	
Hedged Contract (Savings)/Loss	<u>\$ 89,214</u>	
Unadjusted Anticipated Cost of Gas		\$ 12,000,198
Adjustments:		
Prior Period (Over)/Under Recovery (as of October 31, 2012)	\$ 50,793	
Interest	4,160	
Prior Period Adjustments	-	
Broker Revenues	-	
Refunds from Suppliers	-	
Fuel Financing	-	
Transportation CGA Revenues	-	
Interruptible Sales Margin	-	
Capacity Release Margin	-	
Hedging Costs	-	
Fixed Price Option Administrative Costs	-	
Total Adjustments	<u>54,953</u>	
Total Anticipated Direct Cost of Gas		\$ 12,055,151
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 05/01/13 - 10/31/13)	\$ 12,000,198	
Working Capital Rate - Lead Lag Days / 365	0.0391	
Prime Rate	3.25%	
Working Capital Percentage	0.127%	
Working Capital	\$ 15,251	
Plus: Working Capital Reconciliation (Acct 142.40)	<u>(1,523)</u>	
Total Working Capital Allowance		\$ 13,727
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 05/01/13 - 10/31/13)	\$ 12,000,198	
Less: Refunds	-	
Plus: Total Working Capital	13,727	
Plus: Prior Period (Over)/Under Recovery	50,793	
Subtotal	<u>\$ 12,064,719</u>	
Bad Debt Percentage	2.50%	
Bad Debt Allowance	\$ 301,618	
Plus: Bad Debt Reconciliation (Acct 175.54)	-	
Total Bad Debt Allowance		301,618
Production and Storage Capacity		
Miscellaneous Overhead (05/01/13 - 10/31/13)	\$ 13,170	
Times Summer Sales	18,258	
Divided by Total Sales	<u>96,084</u>	
Miscellaneous Overhead		<u>2,503</u>
Total Anticipated Indirect Cost of Gas		\$ 317,848
Total Cost of Gas		<u>\$ 12,372,999</u>

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CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2013 THROUGH OCTOBER 31, 2013
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 12,055,151	
Projected Prorated Sales (05/01/13 - 10/31/13)	18,378,342	
Direct Cost of Gas Rate		\$ 0.6559 per therm
Demand Cost of Gas Rate	\$ 3,700,151	\$ 0.2013 per therm
Commodity Cost of Gas Rate	8,300,048	\$ 0.4516 per therm
Adjustment Cost of Gas Rate	54,953	\$ 0.0030 per therm
Total Direct Cost of Gas Rate	\$ 12,055,151	\$ 0.6559 per therm
Total Anticipated Indirect Cost of Gas	\$ 317,848	
Projected Prorated Sales (05/01/13 - 10/31/13)	18,378,342	
Indirect Cost of Gas		\$ 0.0173 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/13		\$ 0.6732 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/13		COGsr \$ 0.6732 /therm

Maximum (COG + 25%) \$ 0.8415

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/13	COGsl	\$ 0.6661 /therm
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Average Demand Cost of Gas Rate Effective 05/01/13	\$ 0.2013		
Times: Low Winter Use Ratio (Summer)	0.9585	Maximum (COG + 25%)	\$ 0.8326
Times: Correction Factor	1.0065		
Adjusted Demand Cost of Gas Rate	\$ 0.1942		
Commodity Cost of Gas Rate	\$ 0.4516		
Adjustment Cost of Gas Rate	\$ 0.0030		
Indirect Cost of Gas Rate	\$ 0.0173		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6661		

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/13	COGsh	\$ 0.6759 /therm
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Average Demand Cost of Gas Rate Effective 05/01/13	\$ 0.2013		
Times: High Winter Use Ratio (Summer)	1.0068	Maximum (COG + 25%)	\$ 0.8449
Times: Correction Factor	1.0065		
Adjusted Demand Cost of Gas Rate	\$ 0.2040		
Commodity Cost of Gas Rate	\$ 0.4516		
Adjustment Cost of Gas Rate	\$ 0.0030		
Indirect Cost of Gas Rate	\$ 0.0173		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.6759		

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This title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 11.97			\$ 11.97	\$ 11.97			\$ 11.97
All Therms	\$ 0.1582	\$ 0.8399	\$ 0.0257	\$ 1.0238	\$ 0.1582	\$ 0.6732	\$ 0.0258	\$ 0.8572
						\$ 0.5316	\$ 0.0693	\$ 0.7694
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 17.31			\$ 17.31	\$ 17.31			\$ 17.31
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2739	\$ 0.8399	\$ 0.0257	\$ 1.1395	\$ 0.2739	\$ 0.6732	\$ 0.0258	\$ 0.9729
					\$ 0.2739	\$ 0.5316	\$ 0.0693	\$ 0.8748
All therms over the first block per month at	\$ 0.2263	\$ 0.8399	\$ 0.0257	\$ 1.0919	\$ 0.2263	\$ 0.6732	\$ 0.0258	\$ 0.9253
					\$ 0.2263	\$ 0.5316	\$ 0.0693	\$ 0.8272
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 6.92			\$ 6.92	\$ 6.92			\$ 6.92
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.8399	\$ 0.0257	\$ 0.9752	\$ 0.1096	\$ 0.6732	\$ 0.0258	\$ 0.8086
					\$ 0.1096	\$ 0.5316	\$ 0.0693	\$ 0.7105
All therms over the first block per month at	\$ 0.0905	\$ 0.8399	\$ 0.0257	\$ 0.9561	\$ 0.0905	\$ 0.6732	\$ 0.0258	\$ 0.7895
					\$ 0.0905	\$ 0.5316	\$ 0.0693	\$ 0.6914
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3251	\$ 0.8420	\$(0.0004)	\$ 1.1667	\$ 0.3251	\$ 0.6759	\$ 0.0187	\$ 1.0197
					\$ 0.3251	\$ 0.5324	\$ 0.0493	\$ 0.9068
All therms over the first block per month at	\$ 0.2114	\$ 0.8420	\$(0.0004)	\$ 1.0530	\$ 0.2114	\$ 0.6759	\$ 0.0187	\$ 0.9060
					\$ 0.2114	\$ 0.5324	\$ 0.0493	\$ 0.7934
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3038	\$ 0.8420	\$(0.0004)	\$ 1.1454	\$ 0.3038	\$ 0.6759	\$ 0.0187	\$ 0.9984
					\$ 0.3038	\$ 0.5324	\$ 0.0493	\$ 0.8855
All therms over the first block per month at	\$ 0.2007	\$ 0.8420	\$(0.0004)	\$ 1.0423	\$ 0.2007	\$ 0.6759	\$ 0.0187	\$ 0.8953
					\$ 0.2007	\$ 0.5324	\$ 0.0493	\$ 0.7824
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 524.53			\$ 524.53	\$ 524.53			\$ 524.53
All therms over the first block per month at	\$ 0.1866	\$ 0.8420	\$(0.0004)	\$ 1.0282	\$ 0.0854	\$ 0.6759	\$ 0.0187	\$ 0.7800
					\$ 0.0854	\$ 0.5324	\$ 0.0493	\$ 0.6674
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1740	\$ 0.8339	\$(0.0004)	\$ 1.0075	\$ 0.1740	\$ 0.6661	\$ 0.0187	\$ 0.8588
					\$ 0.1740	\$ 0.5304	\$ 0.0493	\$ 0.7634
All therms over the first block per month at	\$ 0.1123	\$ 0.8339	\$(0.0004)	\$ 0.9458	\$ 0.1123	\$ 0.6661	\$ 0.0187	\$ 0.7971
					\$ 0.1123	\$ 0.5304	\$ 0.0493	\$ 0.6917
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1683	\$ 0.8339	\$(0.0004)	\$ 1.0018	\$ 0.1236	\$ 0.6661	\$ 0.0187	\$ 0.8084
					\$ 0.1236	\$ 0.5304	\$ 0.0493	\$ 0.7030
All therms over the first block per month at	\$ 0.1142	\$ 0.8339	\$(0.0004)	\$ 0.9477	\$ 0.0712	\$ 0.6661	\$ 0.0187	\$ 0.7560
					\$ 0.0712	\$ 0.5304	\$ 0.0493	\$ 0.6506
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.1201	\$ 0.8339	\$(0.0004)	\$ 0.9536	\$ 0.0574	\$ 0.6661	\$ 0.0187	\$ 0.7422
					\$ 0.0574	\$ 0.5304	\$ 0.0493	\$ 0.6368
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.0415	\$ 0.8339	\$(0.0004)	\$ 0.8750	\$ 0.0224	\$ 0.6661	\$ 0.0187	\$ 0.7072
					\$ 0.0224	\$ 0.5304	\$ 0.0493	\$ 0.6048

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Victor D. Del Vecchio
President

Anticipated Cost of Gas
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2013 THROUGH OCTOBER 31, 2013
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 9,446,057		\$ 3,700,151	
Supply Costs:	\$ 26,630,667		7,397,739	
Storage Gas:				
Demand, Capacity:	1,092,898		-	
Commodity Costs:	9,121,704		753,766	
Produced Gas:	291,366		59,329	
Hedged Contract Savings	1,941,641		89,214	
Hedge Underground Storage Contract (Savings)/Loss			-	
Unadjusted Anticipated Cost of Gas		\$ 48,524,333		\$ 12,000,198
Adjustments:				
Prior Period (Over)/Under Recovery (as of May 1, 2012 October 31, 2012)	\$ 1,606,569		\$ 50,793	
Interest	73,865		4,160	
Prior Period Adjustments			-	
Broker Revenues	(396,197)		-	
Refunds from Suppliers			-	
Fuel Financing	109,724		-	
Transportation CGA Revenues	(8,224)		-	
Interruptible Sales Margin			-	
Capacity Release and Off System Sales Margin	(1,130,619)		-	
Hedging Costs			-	
Fixed Price Option Administrative Costs	40,691		-	
Total Adjustments		295,808		54,953
Total Anticipated Direct Cost of Gas		\$ 48,820,141		\$ 12,055,151
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas (05/01/2012-10/31/2012)(11/01/12 - 04/30/13)	\$ 48,524,333		\$ 12,000,198	
Working Capital Rate	0.0391		0.0391	
Prime Rate	3.25%		3.25%	
Working Capital Percentage	0.127%		0.127%	
Working Capital	61,669		\$ 15,251	
Plus: Working Capital Reconciliation (Acct 142.20) (Acct 142.40)	(541)		(1,523)	
Total Working Capital Allowance		\$ 61,128		\$ 13,727
Bad Debt:				
Total anticipated Direct Cost of Gas (05/01/2012-10/31/2012)(11/01/12 - 04/30/13)	\$ 48,524,333		\$ 12,000,198	
Less: Refunds	-		-	
Plus: Total Working Capital	61,128		13,727	
Plus: Prior Period (Over)/Under Recovery	1,606,569		50,793	
Subtotal	\$ 50,192,030		\$ 12,064,719	
Bad Debt Percentage	2.50%		2.50%	
Bad Debt Allowance	1,254,801		\$ 301,618	
Plus: Bad Debt Reconciliation (Acct 175.52) (Acct 175.54)	113,348		-	
Total Bad Debt Allowance		1,368,148		301,618
Production and Storage Capacity		1,980,428		-
Miscellaneous Overhead (05/01/2012-10/31/2012)(11/01/12 - 04/30/13)	\$ 13,170		\$ 13,170	
Times Summer Winter Sales	77,826		18,258	
Divided by Total Sales	95,484		96,084	
Miscellaneous Overhead	10,735		2,503	
Total Anticipated Indirect Cost of Gas		\$ 3,420,439		\$ 317,848
Total Cost of Gas		\$ 52,240,580		\$ 12,372,999

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President

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2013 THROUGH OCTOBER 31, 2013
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 48,820,141		\$ 12,055,151	
Projected Prorated Sales (05/01/13 - 10/31/2013) (11/01/12 - 04/30/13)	77,755,617		18,378,342	
Direct Cost of Gas Rate		0.6279		\$ 0.6559 per therm
Demand Cost of Gas Rate	\$ 10,538,954	0.1355	\$ 3,700,151	\$ 0.2013
Commodity Cost of Gas Rate	37,985,379	0.4885	8,300,048	\$ 0.4516
Adjustment Cost of Gas Rate	295,808	0.0038	54,953	\$ 0.0030
Total Direct Cost of Gas Rate	\$ 48,820,141	0.6279	\$ 12,055,151	\$ 0.6559
Total Anticipated Indirect Cost of Gas	\$ 3,420,439		\$ 317,848	
Projected Prorated Sales (05/01/13 - 10/31/2013) (11/01/12 - 04/30/13)	77,755,617		18,378,342	
Indirect Cost of Gas		\$ 0.0440		\$ 0.0173 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/13				\$ 0.6732 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/12		\$ 0.6719		
RESIDENTIAL COST OF GAS RATE - 05/01/13				
		COGsr	\$	0.6732 /therm
RESIDENTIAL COST OF GAS RATE - 11/01/12				
		COGsr	\$	0.6719 /therm
Change in rate due to change in under/over recovery			\$	0.0080 per therm
RESIDENTIAL COST OF GAS RATE - 12/01/2012				
		COGsr	\$	0.6799 /therm
Change in Rate due to change in under/over recovery			\$	(0.0234) per therm
RESIDENTIAL COST OF GAS RATE - 01/01/2013				
		COGsr	\$	0.6565 /therm
Change in Rate due to change in under/over recovery			\$	0.1834 per therm
RESIDENTIAL COST OF GAS RATE - 2/1/2013				
		COGsr	\$	0.8399 /therm
Change in Rate due to change in under/over recovery			\$	per therm
RESIDENTIAL COST OF GAS RATE - 3/1/2013				
		COGsr	\$	0.8399 /therm
	Maximum	(COG + 25%)	\$	0.8399 \$ 0.8415
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/13				
		COGsl	\$	0.6661 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/12				
		COGsl	\$	0.6671 /therm
Change in rate due to change in under/over recovery			\$	0.0080 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 12/01/2012				
		COGsl	\$	0.6761 /therm
Change in Rate due to change in under/over recovery			\$	(0.0234) /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/2013				
		COGsl	\$	0.6517 /therm
Change in Rate due to change in under/over recovery			\$	0.1822 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 2/01/2013				
		COGsl	\$	0.8339 /therm
Change in Rate due to change in under/over recovery			\$	/therm
COM/IND LOW WINTER USE COST OF GAS RATE - 3/01/2013				
		COGsl	\$	0.8339 /therm
Average Demand Cost of Gas Rate Effective 11/01/12 05/01/2013	\$ 0.1355	\$ 0.2013	Maximum	(COG + 25%) \$ 0.8339 \$ 0.8326
Times: Low Winter Use Ratio (Summer)	0.9585	0.9585		
Times: Correction Factor	1.0068	1.0065		
Adjusted Demand Cost of Gas Rate	\$ 0.1308	\$ 0.1942		
Commodity Cost of Gas Rate	\$ 0.4885	\$ 0.4516		
Adjustment Cost of Gas Rate	0.0038	0.0030		
Indirect Cost of Gas Rate	0.0440	0.0173		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6671	\$ 0.6661		
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/13				
		COGsh	\$	0.6759 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/12				
		COGsh	\$	0.6736 /therm
Change in rate due to change in under/over recovery			\$	0.0080 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 12/01/2012				
		COGsh	\$	0.6816 /therm
Change in Rate due to change in under/over recovery			\$	(0.0234) /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 01/01/2013				
		COGsh	\$	0.6582 /therm
Change in Rate due to change in under/over recovery			\$	0.1838 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 2/01/2013				
		COGsh	\$	0.8420 /therm
Change in Rate due to change in under/over recovery			\$	/therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 3/01/2013				
		COGsh	\$	0.8420 /therm
Average Demand Cost of Gas Rate Effective 11/01/12 05/01/2013	\$ 0.1355	\$ 0.2013	Maximum	(COG + 25%) \$ 0.8420 \$ 0.8449
Times: High Winter Use Ratio (Summer)	1.0068	1.0068		
Times: Correction Factor	1.0068	1.0065		
Adjusted Demand Cost of Gas Rate	\$ 0.1373	\$ 0.2040		
Commodity Cost of Gas Rate	\$ 0.4885	\$ 0.4516	Minimum	
Adjustment Cost of Gas Rate	0.0038	0.0030	Maximum	
Indirect Cost of Gas Rate	0.0440	0.0173		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.6736	\$ 0.6759		

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Victor D. Del Vecchio
Title: President